DE Kentud	cky NATURAL GAS Activity				
July 31, 2019	W	oodsdale			
	NAT	URAL GAS			
	MCFS	MBTUS	<u>DOLLARS</u>		
BALANCE BEGINNING	-	-	\$ -		
ADDED DURING MONTH:					
CM Total Estimate	657,587.55	676,000	\$1,696,800.00	A	
PM Estimate REVERSAL	(104,085.60)	(107,000)	(268,640.00)	В	
PM ACTUAL	104,085.60	107,000	\$268,792.57	С	
TOTAL PM TRUE-UP	(0.00)	-	\$ 152.57		
TOTAL RECEIPTS	657,587.55	676,000	1,696,952.57		
TOTAL CONSUMPTION:	657,587.55	676,000	1,696,952.57		
ENDING INVENTORY:					
				I	

CM SUMMARY WP1

NOTE: DO NOT USE RECEIPTS & CONSUMPTION FROM SUMMARY SHEET TO BOOK THE ESTIMATE JOURNAL. PLEASE USE THE CURRENT

Gas Charges

Estimate

Accounting Period July 2019
Gas Activity July 2019

				Station	
Counterparty	Invoice #			Woodsdale	
		MCFS	MBTUS	Dollars	
Gas Purchases					
Sequent		225,680.93	232,000	\$599,850.00	A
Tenaska		24,319.07	25,000	\$65,250.00	A
NJR Energy		71,984.44	74,000	\$200,400.00	A
Eco-Energy		238,326.85	245,000	\$594,250.00	A
Spotlight		97,276.26	100,000	\$237,050.00	A
Total Gas Purchased		657,587.55	676,000	\$1,696,800.00	•
Transportation					
Texas Eastern				\$0.00	В
Total Transportation			-	\$0.00	
Total Station Charges		657,587.55	676,000	\$1,696,800.00	

CM ESTIMATE

A

Gas Charges

Actual

Accounting Period July 2019

Gas Activity June 2019

		Stations		
Counterparty	Invoice #	Wood	dsdale	
		MBTUS	Dollars	
Gas Purchases				
Sequent	3977050-1	32,000	\$79,050.00 A	
Eco-Energy	104215	35,000	\$88,590.00 B	
Spotlight	221691	20,000	\$50,000.00 C	
Tenaska	201906-0218	20,000	\$51,000.00 D	
Total Gas Purchased		107,000	\$268,640.00	
Transportation				
Texas Eastern	190608624		\$152.57 E	
Total Transportation			\$152.57	
Total Station Charges		107,000	\$268,792.57	

NOTE: Actual Consumption to be booked on journal even if there are no receipts.

PM ACTUAL C

Gas Charges

Estimate

Accounting Period June 2019

Gas Activity June 2019

				Station	
Counterparty	Invoice #			Woodsdale	
		MCFS	MBTUS	Dollars	
Gas Purchases					
Sequent		40,856.03	42,000	\$104,550.00	A
Tenaska		9,727.63	10,000	\$25,500.00	A
Eco-Energy		34,046.69	35,000	\$88,590.00	A
Spotlight		19,455.25	20,000	\$50,000.00	A
Total Gas Purchased		104,085.60	107,000	\$268,640.00	
Transportation					
Texas Eastern				\$0.00	В
Total Transportation			-	\$0.00	
Total Station Charges		104,085.60	107,000	\$268,640.00	

PM ESTIMATE

B

Dixon, Aaron

From: Hardy, Sherry L

Sent: Thursday, August 1, 2019 8:00 AM

To: Burnside, Scott; De Leon, Eric; Dixon, Aaron; FAMonthendclose@duke-energy.com;

Haley, Cathy L; Kincaid, Kristie; Phillips, Brent; Russell, Sandy; Shafer, Greg; Swez, John;

Yu, Amy C

Subject: July Gas Estimates for DE Kentucky

Vocadsdale/DUKE ENERGY KENTUCKY O							
Plant	DTE Energy Trading*						
Plant							
Woodsdaie/DUKE ENERGY KENTUCKY 0 0 \$0.00 \$0.00 \$0.00 \$0.00 DEF Sequent Energy Management* Total Total Total Total Agency Total Due Plant Burns Volumes Dollars Fees Sequent Energy Ope Woodsdale/DUKE ENERGY KENTUCKY 0 232,000 \$599,850.00 \$0.00 \$599,850.00 DEF Totals Total Total Total Total Agency Total Due Plant Burns Volumes Dollars Fees Tenaska Marketing Ope Woodsdaie/DUKE ENERGY KENTUCKY 578,705 25,000 \$65,250.00 \$0.00 \$65,250.00 DEF Totals Total Total Agency Total Due NIR Energy* NIR Energy* Plant Burns Volumes Dollars Fees NJR Energy Ope Woodsdaie/DUKE ENERGY KENTUCKY 0 74,000 \$200,400.00 \$0.00 \$200,400.00 DEF NIR Energy Ope Woodsdaie/DUKE ENERGY KENTUCKY 0 74,000 \$200,400.00 \$0.00 \$200,400.00 DEF Total Total Total Agency Total Due ExelonGenerationCo* ExelonGenerationCo* Total Total Agency Total Due Plant Burns Volumes Dollars Fees Exelon Generation Ope Woodsdaie/DUKE ENERGY KENTUCKY 0 0 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 DEF		Total	Total	Total	Agency	Total Due	
Total	Plant	Burns	Volumes	Dollars	Fees	DTE Energy	Operator
Total	Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Plant	Totals	0	0	\$0.00	\$0.00	\$0.00	DEK
Plant	Sequent Energy Management*						
Woodsdale/DUKE ENERGY KENTUCKY 0 232,000 \$599,850.00 \$0.00 \$599,850.00 DEF Totals 0 232,000 \$599,850.00 \$0.00 \$599,850.00 DEF Tenaska Marketing Total Total Agency Total Due Plant Burns Volumes Dollars Fees Tenaska Marketing Ope Woodsdale/DUKE ENERGY KENTUCKY 578,705 25,000 \$65,250.00 \$0.00 \$65,250.00 DEF NJR Energy* Total Total Total Agency Total Due NJR Energy Ope Woodsdale/DUKE ENERGY KENTUCKY 0 74,000 \$200,400.00 \$0.00 \$200,400.00 DEF ExelonGenerationcCo* Total Total Agency Total Due Fees Exelon Generation Ope Woodsdale/DUKE ENERGY KENTUCKY 0 0 \$0.00 \$0.00 \$0.00 DEF		Total	Total	Total	Agency	Total Due	
Woodsdale/DUKE ENERGY KENTUCKY 0 232,000 \$599,850.00 \$0.00 \$599,850.00 DEF Totals 0 232,000 \$599,850.00 \$0.00 \$599,850.00 DEF Tenaska Marketing Total Total Total Total Total Agency Total Due Plant Burns Volumes Dollars Fees Tenaska Marketing Ope Woodsdale/DUKE ENERGY KENTUCKY 578,705 25,000 \$65,250.00 \$0.00 \$65,250.00 DEF NJR Energy* Total Total Total Total Agency Total Due Plant Burns Volumes Dollars Fees NJR Energy Ope Woodsdale/DUKE ENERGY KENTUCKY 0 74,000 \$200,400.00 \$0.00 \$200,400.00 DEF Exelon Generation CO* Total Total Total Agency Total Due Plant Burns Volumes	Plant	Burns	Volumes	Dollars		Sequent Energy	Operator
Total	Woodsdale/DUKE ENERGY KENTUCKY	0	232,000	\$599,850.00	\$0.00		DEK
Total Total Total Total Agency Total Due	Totals	0	•				DEK
Total Total Total Total Agency Total Due	Tenaska Marketing						
Plant Burns Volumes Dollars Fees Tenaska Marketing Ope							
Woodsdale/DUKE ENERGY KENTUCKY 578,705 25,000 \$65,250.00 \$0.00 \$65,250.00 DEF Totals 578,705 25,000 \$65,250.00 \$0.00 \$65,250.00 DEF NJR Energy* Volumes Dollars Fees NJR Energy Ope Woodsdale/DUKE ENERGY KENTUCKY 0 74,000 \$200,400.00 \$0.00 \$200,400.00 DEF Totals 0 74,000 \$200,400.00 \$0.00 \$200,400.00 DEF ExelonGenerationcCo* Total Total Total Agency Total Due Plant Burns Volumes Dollars Fees Exelon Generation Ope Woodsdale/DUKE ENERGY KENTUCKY 0 0 \$0.00 \$0.00 \$0.00 DEF		Total	Total	Total	Agency	Total Due	
Total	Plant	Burns	Volumes	Dollars	Fees	Tenaska Marketing	Operator
Total Total Total Agency Total Due	Woodsdale/DUKE ENERGY KENTUCKY	578,705	25,000	\$65,250.00	\$0.00	\$65,250.00	DEK
Total Total Total Total Agency Total Due	Totals	578,705	25,000	\$65,250.00	\$0.00	\$65,250.00	DEK
Total Total Total Total Total Agency Total Due							
Plant Burns Volumes Dollars Fees NJR Energy Open Control of Supplication Woodsdale/DUKE ENERGY KENTUCKY 0 74,000 \$200,400.00 \$0.00 \$200,400.00 DEF ExelonGenerationcCo* Total Total Total Total Agency Total Due Plant Burns Volumes Dollars Fees Exelon Generation Open Control of Specific Con	NJR Energy*						
Woodsdale/DUKE ENERGY KENTUCKY 0 74,000 \$200,400.00 \$0.00 \$200,400.00 DEF Totals 0 74,000 \$200,400.00 \$0.00 \$200,400.00 DEF ExelonGenerationcCo* Total Total Total Agency Total Due Plant Burns Volumes Dollars Fees Exelon Generation Operation Operation <th< td=""><td></td><td>Total</td><td>Total</td><td>Total</td><td>Agency</td><td>Total Due</td><td></td></th<>		Total	Total	Total	Agency	Total Due	
Totals 0 74,000 \$200,400.00 \$0.00 \$200,400.00 DEF ExelonGenerationcCo* Total Total Total Agency Total Due Plant Burns Volumes Dollars Fees Exelon Generation Ope Woodsdale/DUKE ENERGY KENTUCKY 0 0 \$0.00 \$0.00 \$0.00 DEF	Plant	Burns	Volumes	Dollars	Fees	NJR Energy	Operator
ExelonGenerationcCo* Total Total Total Agency Total Due Plant Burns Volumes Dollars Fees Exelon Generation Ope Woodsdale/DUKE ENERGY KENTUCKY 0 0 \$0.00 \$0.00 \$0.00 DEF	Woodsdale/DUKE ENERGY KENTUCKY	0	74,000	\$200,400.00	\$0.00	\$200,400.00	DEK
Total Total Total Agency Total Due Plant Burns Volumes Dollars Fees Exelon Generation Ope Woodsdale/DUKE ENERGY KENTUCKY 0 0 \$0.00 \$0.00 \$0.00 DEF	Totals	0	74,000	\$200,400.00	\$0.00	\$200,400.00	DEK
Plant Burns Volumes Dollars Fees Exelon Generation Openion Woodsdale/DUKE ENERGY KENTUCKY 0 0 \$0.00 \$0.00 \$0.00 \$0.00 DEF	ExelonGenerationcCo*						
Plant Burns Volumes Dollars Fees Exelon Generation Openion Woodsdale/DUKE ENERGY KENTUCKY 0 0 \$0.00 \$0.00 \$0.00 \$0.00 DEF							
Woodsdale/DUKE ENERGY KENTUCKY 0 0 \$0.00 \$0.00 DEF		Total	Total	Total	Agency	Total Due	
	Plant	Burns	Volumes	Dollars	Fees	Exelon Generation	Operator
Totals 0 0 \$0.00 \$0.00 \$0.00 DE	Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
	Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

Range Resources-Appa *						
	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Range Resources	Operato
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK
Eco-Energy*						
	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Eco-Energy	Operato
Woodsdale/DUKE ENERGY KENTUCKY	0	245,000	\$594,250.00	\$0.00	\$594,250.00	DEK
Totals	0	245,000	\$594,250.00	\$0.00	\$594,250.00	DEK
n: .5 n				_		
Direct Energy Business Mrktg*						
	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Direct EnrgBusMrktg	Operato
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK
. 5.0.0	v		φοισσ	\$ 0.00	φυ.υυ	DEK
	U			\$0.00	\$0.00	DER
	Total	Total	Total	Agency	Total Due	DER
BP Energy Co*		Total Volumes				
BP Energy Co*	Total		Total	Agency	Total Due	
BP Energy Co* Plant Woodsdale/DUKE ENERGY KENTUCKY	Total Burns	Volumes	Total Dollars	Agency Fees	Total Due BP Energy Co	Operato
BP Energy Co* Plant Woodsdale/DUKE ENERGY KENTUCKY Totals Spotlight Energy*	Total Burns 0	Volumes 0	Total Dollars \$0.00	Agency Fees \$0.00	Total Due BP Energy Co \$0.00	Operato DEK
BP Energy Co* Plant Woodsdale/DUKE ENERGY KENTUCKY Totals	Total Burns 0 0	Volumes 0 0	Total Dollars \$0.00 \$0.00	Agency Fees \$0.00 \$0.00	Total Due BP Energy Co \$0.00 \$0.00	Operato DEK
Plant Woodsdale/DUKE ENERGY KENTUCKY Totals Spotlight Energy*	Total Burns 0 0	Volumes 0 0 Total	Total Dollars \$0.00 \$0.00	Agency Fees \$0.00 \$0.00	Total Due BP Energy Co \$0.00 \$0.00	Operato DEK DEK
BP Energy Co* Plant Woodsdale/DUKE ENERGY KENTUCKY Totals	Total Burns 0 0	Volumes 0 0	Total Dollars \$0.00 \$0.00	Agency Fees \$0.00 \$0.00	Total Due BP Energy Co \$0.00 \$0.00	Operato DEK

^{*}No spreadsheet supplied by the counterparty, so no Total Burns amount.

RFP Number: 85820

Duke Energy Corp.

REQUEST FOR WIRE TRANSFER PAYMENT

Paying Company:	Duke	Duke Energy Kentucky, Inc.					RFP Create Date:		
Pay From Accoun	t:								
Vendor Name:	SEQ	UENT ENERG	Y						
Vendor Code:									
Vendor Invoice Nu	ımber:								
Street Address:									
City:				State:		Zij	o:		
Vendor Tax ID Nu	mber:	1							
PAYMENT DISTRIBU	JTION								
Amount	Oper. Unit	Resp. Cntr	Account	Bus. Unit	Resource Type				
\$79,050.00	WDC0	S839		75082	99810				
	- P								
\$79,050.00 To	OTAL								
Commenter									
Comments:	-								
Preparer:	Sherry I	Hardy			Emplo	yee No:	T24883		
Telephone No:	(980) 37								
Approved By:	<u> </u>					Date:			
	-				Ann	rover ID:			
Approved By:					1,194	Date:	-		
Approved by:	-					rover ID:			
Bank Name: JPMorgan Chase Bank N.A.							02100002	1	
Account Number:		an onage pane	110 9	-		THE STATE OF THE S			
Due Date:	07/25/2	019 Accour	nt Name if Di	fferent from \	Vendor Name:				
M9300-9-RTRADING 0		70000	re reduce it Di	norem nom	winder Hairie.				

SELLER:

Sequent Energy Management, L.P. 1200 Smith Street

Suite 900

Houston, TX 77002-4374

Contact: Ruben Garcia Phone: 832.397.3867 832.397.3711 Fax:

BUYER:

Duke Energy Kentucky, Inc. 139 East Fourth St., EM025

Cincinnati, OH 45202 United States

AR Customer ID#: 20000397

Contact: Sherry Hardy Phone: 402-758-6290

Fax:

Remit To:

Sequent Energy Management, L.P.

JP Morgan Chase

ABA #: 021000021

Acct #:

#324046 Sequent Energy Management

Sales Invoice

Invoice #: Delivery Period:

3977050-1 Jun-2019

Invoice Date: Due Date:

07/12/2019

07/25/2019 🗸

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start End Date Date	Price (\$)/UOM	Volume	Amount (\$)
5616453	COHM-PHYS Commodity			cstallin	Texas Eastern Transmission	Duke Energy Kentuck:	3	2.6500 MMBTU	7,000 MMBTU	18,550.00
5642520	COMM-PHYS Commodity			cstallin	Texas Eastern Transmission	Duke Energy Kentuck	26 26	2.3000 MMBTU	15,000 MMBTU	34,500.00
5653714	COMM-PHYS - Commodity		06/28/19	cstallin	Texas Eastern Transmission	Duke Energy Kentuck	28 28	2.6000 MMBTU	10,000 MMBTU	26,000.00
						Subtotal for Tex	as Eastern Tr	ansmission:	32,000	79,050.00
							Gra	and Total:	32,000	
						Duke Energy	Kentucky, I	nc. will pay the follow	ving amount:	\$79,050.00

Duke Energy Cor	p.
-----------------	----

RFP Number: 85818

REQUEST FOR AUTOMATED CLEARING HOUSE PAYMENT

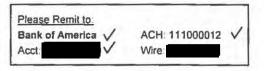
aying Company:	Duk	Duke Energy Kentucky, Inc. RFP Cre						eate Date: 07/15/2019		
ay From Account	:									
endor Name:	Ecc	-Energy Natural	Gas, LLC							
/endor Code:										
endor Invoice Nu	mber:									
treet Address:	610	0 Tower Circle								
	Suit	te 500								
ity:	Fra	nklin	3	State:	Tennessee	Zi	p: 37067			
endor Tax ID Nun	nber: 26-	1705410	ă 							
ondor rux ib riai		1100110		_						
AYMENT DISTRIBU	ITION									
Amount	Oper. Unit	Resp. Cntr	Account	Bus. Unit	Resource Type					
\$88,590.00	WDC0	S839	in the second	75082	99810					
				-						
\$88,590.00 TO	TAI									
\$66,590.00 10	TAL			_						
omments:	-									
reparer:	Sherry	Hardy			Empl	oyee No:	T24883			
elephone No:	(980)	373-8688								
pproved By:	-					Date:				
					Apr					
annual Bu					App					
pproved By:	_									
ank Name:					111000012					
ccount Number:	Dank	of America				. rumber.	111000012			
	07/05	2040	A Name - 15 Pag	EF	Vandau N					
ue Date:	07/25/	2019 Accour	nt Name if Di	merent from	Vendor Name:	-				

Netting Statement



Eco-Energy Natural Gas 6100 Tower Circle, Suite 500 Franklin, TN 37067 Accounts Receivable Phone: 615-928-6484

Email: NatGasSettlements@eco-energy.com



Duke Energy Kentucky Attention: Sherry Hardy 526 S. Church Street Charlotte, NC 28202 United States Invoice Number: Invoice Date: 104215

Due Date:

07/12/2019 07/25/2019 ✓

Delivery Period:

June 2019

Reference:

Net Amount:

88.590.00 V

Sales

TEXAS EASTERN - DUKE ENERGY KENTUCKY

Trade	Start Date	End Date	Price Index	Price Diff	Avg Price	Volume	Amount (US \$)
892982	06/11/2019	06/12/2019		2.4500	2.4500	10,000	24,500.00
894884	06/27/2019	06/28/2019		2.4700	2.4700	7,000	17,290.00
895063	06/29/2019	06/30/2019		2.6000	2.6000	18,000	46,800.00
				Point 1	Гotal	35,000	88,590.00
				Pipelir	ie Total	35,000	88,590.00
				Sales	Total	35,000	88,590.00

You owe Eco Energy...

88,590.00

Transaction Details

Sales

TEXAS EASTERN - DUKE ENERGY KENTUCKY

Trade	Start Date	End Date	Price Index	Price Diff	Price	Volume	Amount (US \$)
892982							
	06/11/2019	06/12/2019		2.4500	2.4500	10,000	24,500.00
				T	rade Total	10,000	24,500.00
894884							
	06/27/2019	06/28/2019		2.4700	2.4700	7,000	17,290.00
				Ti	rade Total	7,000	17,290.00
895063							
	06/29/2019	06/30/2019		2.6000	2,6000	18,000	46,800.00
				Ti	rade Total	18,000	46,800.00
				Point Total Pipeline Total		35,000	88,590.00
						35,000	88,590.00
				Y	ou owe Eco Energy		88,590.00

Duke Energy Corp.

RFP Number: 85745

REQUEST FOR AUTOMATED CLEARING HOUSE PAYMENT

Paying Company:	Di	uke Energy Kentucky	y, Inc.			RFP Cre	RFP Create Date: 07/10/2019			
Pay From Accoun	t:									
Vendor Name:	S	potlight Energy, LL	.c							
Vendor Code:										
Vendor Invoice Nu	ımber:									
Street Address:	95	60 Echo Lane								
	Si	uite 125								
City:	H	ouston		State:	TX	Zi	p: 77024			
Vendor Tax ID Number:										
PAYMENT DISTRIB	NOITL									
Amount	Oper, Unit	Resp. Cntr	Account	Bus. Unit	Resource Type					
\$50,000.00	WDC0	\$839		75082	99810					
	_									
\$50,000.00 To	DTAI									
\$50,000.00	O TAL		-	-						
Comments:										
Preparer:	Sher	ry Hardy			Emplo	yee No:	T24883			
Telephone No:	(980)	373-8688								
Approved By:						Date:				
243.20					App	rover ID:				
Approved By:						Date:				
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-				Ann	rover ID:				
Bank Name:	Bank	of New York Mell	on				02100001	8		
Account Number:	_									
Due Date:	-	5/2019 Accoun	t Name if Di	ferent from \	Vendor Name:					
M9300-9-RTRADING 08	_									

Physical Natural Gas Invoice

SPTLIGHT

Bill to:

Spotlight Energy, LLC

950 Echo Lane, Suite 125

Houston, TX 77024 spotlight-energy.com

Duke Energy Kentucky, LLC

Accounting

Telephone:

Fax:

Email: DEt_DEK_GasStIments@duke-energy.com

Group Email:

Invoice Id:

Vendor Code:

Counterparty Reference:

Delivery Month:

Invoice Date:

Due Date:

221691

4921

Jun-2019

10-Jul-2019

25-Jul-2019

For Billing Inquiries Contact:

Attn:

Amonie Gonzales

Telephone:

Fax:

Email:

AGonzales@spotlight-energy.com

Group Email:

Trade ID	Transaction Type	Trade Index	Trade Date	Side	Start/ EndDate	Pipeline	Physical Point	Quantity (MMBTU)	Price	Amount Owed(USD)
3220499	PhysicalFixed		07-01-2019	Sell	30 - 30	TETCO TETCO Total:	73280 - Duke Energy Kentucky Total Sell : Net Amount: Grand Total:	(20,000) (20,000) (20,000) (20,000)	\$2.5000	\$50,000.00 \$50,000.00 \$50,000.00 \$50,000.00 \$50,000.00

Please check this invoice carefully and promptly notify us of any discrepancies.

Remit by Wire Transfer:

Bank of New York Mellon SWIFT - ABA 021000018 For Account: Spotlight Energy, LLC - IBAN

Remit by ACH:

Bank of New York Mellon SWIFT - ABA 021000018 V For Account: Spotlight Energy, kLC
Acct - IBAN Remit by Mail:

Spolight Energy LLC 07/10/2019 (Page 1 of 1)

Duke Energy Corp.

RFP Number: 85743

REQUEST FOR AUTOMATED CLEARING HOUSE PAYMENT

Paying Company:	Duke	Energy Kentuck	y, Inc.			RFP Create Date: 07/10/20		
Pay From Accoun	t:							
Vendor Name:	TEN	ASKA MARKET	TING VENTU	RES				
Vendor Code:								
Vendor Invoice Nu	ımber:							
Street Address:	1430	2 FNB Parkwa	у					
							· · · · · · · · · · · · · · · · · · ·	
City:	Oma	ha	p: 68154					
Vendor Tax ID Nu	mber:							
PAYMENT DISTRIBL	JTION							
Amount	Oper. Unit	Resp. Cntr	Account	Bus. Unit	Resource Type			
\$51,000.00	WDC0	S839		75082	99810			
		-						
\$51,000.00 To	OTAL							
Comments:	<u>** </u>			*	-	1		
Preparer:	Sherry I	Hardy		70	Emp	loyee No:	T24883	
Telephone No:	(980) 37	73-8688						
Approved By:						Date:		
					Ap	prover ID:		
Approved By:								
					Ap	prover ID:		
Bank Name:	US Ban	k,CinOH A					04200001	3
Account Number:								
Due Date:	07/25/2	019 Accour	nt Name if Di	fferent from \	Vendor Name	:		
M9300-9-RTRADING 08								

TENASKA MARKETING VENTURES # 323924

TO: DUKE ENERGY KENTUCKY, INC. (BULK POWER MARKETING)

Attention: Gas Settlements

Address: 550 South Tryon Street DEC43A

Charlotte, NC 28202

Phone: (980) 373-8688 Fax: (980) 373-8721

Email: DEI_DEK_GasStlments@duke-

energy.com

From: TENASKA MARKETING VENTURES

Attention: Bonnie J Muhsman Address: 14302 FNB Parkway Omaha, NE 68154

Phone: (402) 758-6114 Fax: (402) 758-6253

Email: Invoices-TMV@tenaska.com

JUN/2019 INVOICE

Invoice Date: 07/10/2019 Due Date: 07/25/2019 Invoice No.: 201906-0218

Total Due: \$51,000.00

*Invoice shown in \$US and DTH

Deal ID Contract

Meter Number

Description

Start Date

Stop Date

DTH

S/DTH

Amount Due

CURRENT SALE TRANSACTIONS

Pipe: TETCO

2673349 CT-020472 73280 2676041 CT-020472 73280

DUKE ENERGY KENTUC 06/26/2019

DUKE ENERGY KENTUC 06/28/2019

06/26/2019 06/28/2019

10,000 10,000

\$2.5500 \$2,5500 \$25,500.00 \$25,500.00

TOTAL AMOUNT DUE SUS:

20,000

\$51,000.00

Payment Information per Contract Terms:

Interest shall accrue on unpaid balances at the prime rate listed in the Wall Street Journal, Plus 2%.

WIRE TRANSFER OR ACH

U.S. BANK CINCINNATI, OH

ACCOUNT NAME - TENASKA MARKETING VENTURES

ABA ROUTING NO - 042000013 ▶

ACCOUNT NUMBER -

Tax ID: 47-0741451

If you do not agree with this invoice, let's reconcile now.

Thank You for Your Business

Duke Energy Corp.

RFP Number: 86067

REQUEST FOR WIRE TRANSFER PAYMENT

Paying Company:	Duke	Energy Kentuck	y, Inc.			RFP Create Date	07/18/2019
Pay From Accoun	t:						
Vendor Name:	Texa	s Eastern Tran	smission, LP				
Vendor Code:				÷ .	*		
Vendor Invoice No	ımber:						
Street Address:							
						-4:	
City:				State:		Zip:	
Vendor Tax ID Nu	mber:						
PAYMENT DISTRIBU	JTION						
Amount	Oper. Unit	Resp. Cntr	Account	Bus. Unit	Resource Type		
\$152.57	VRC0	S839		75082	99810		
	- 190						
\$152.57 TO	OTAL						
Comments:				-			
	· ·						
Preparer:	Sherry H	lardy			Emplo	yee No: T24883	
Telephone No:	(980) 37	3-8688					
Approved By:						Date:	
					Appr	over ID:	
Approved By:						Date:	
					Appr	over ID:	
Bank Name:	Bank of	America				lumber: 02600959	3
Account Number:							
Due Date:	07/22/20	19 Accoun	t Name if Dif	ferent from V	endor Name:		
M9300-9-RTRADING 08	/05	-21 10 24 "1					7800



INVOICE

TSP Name: Texas Eastern Transmission, LP TSP:007932908

WIRE TRANSFER PAYMENT TO:

Texas Eastern Transmission, LP BANK OF AMERICA

ACH ABA 071000039 ABA 026009593 ACCOUNT WIFT CODE BOFAUS3N

NEW YORK, NY 10001

Billing Party Name: DUKE ENERGY KENTUCKY, INC.

ATTN: JIM ECKSTEIN

139 EAST FOURTH STREET

EA606

CINCINNATI, OH 45202

DUE DATE: July 22, 2019

BILLING FOR SERVICES FOR THE MONTH ENDING June 30, 2019

CURRENT BILLING FOR TRANSPORTATION SERVICES PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES CURRENT BILLING FOR CASH OUT IMBALANCES PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES INTEREST ON PAST DUE BALANCE *

TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE INTEREST AND CASH ADJUSTMENTS ** PAYMENT RECEIVED THROUGH June 30, 2019

UNPAID BALANCE (PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT

INVOICE IDENTIFIER: 190608624 INVOICE GROUP NO : 08624

INVOICE DATE : July 10, 2019

BILLABLE PARTY ACCOUNT NUMBER

: 006944672



	0.00
	0.00
	0.00
	0.00
	0.00
_	0.00
	152.57
	0.00
	0.00
	152.57
	\$152.57

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Name : WILLIAM FREELAND Contact Phone : 713-627-6064

Contact Fax

Contact Email : BILL.FREELAND@ENBRIDGE.COM



---- AMOUNT NOT SUBJECT TO INTEREST----

INTEREST CALCULATIONS

DUKE ENER KY

----AMOUNT SUBJECT TO INTEREST----

June, 2019

DATE	PRINCIPAL	INTEREST	TOTAL	INTEREST CHARGE	PRINCIPAL	INTEREST	TOTAL
7 50 500							
06/01/2019	0	0	0	d.00	0	0	0
06/02/2019	0	0	0	0.00	0	0	Ö
06/03/2019	0	0	0	0.00	0	0	C
06/04/2019	0	0	0	0.00	0	0	
06/05/2019	0	0	0	0.00	0	0	0000
06/06/2019	0	0	0		0	0	
06/07/2019	0	0	0	0.00	0	0	
06/08/2019	0	Ō	0	0.00	0	0	0
06/09/2019	0	0	O	0.00	0	0	0
06/10/2019	0	0	ō	0.00	0	152.57	152.57
06/11/2019	0	0	0	0.00	0	152.57	
06/12/2019	0	0	0	0.00	0	152.57	152.57
06/13/2019	0	0	0	0.00	o o	152.57	152.57
06/14/2019	0	0	0	0.00	o o		152.57
06/15/2019	0	0	0	0.00	0	152.57 152.57	152.57
06/16/2019	0	n	0	0.00	0	152.57	152.57
06/17/2019	0	0	0	0.00	0		152.57
06/18/2019	0	0	ő	0.00	Ö	152.57	152.57
06/19/2019	0	o o	ő	0.00	0	152.57 152.57	152.57
06/20/2019	0	0	Ö	0.00	0		152.57
06/21/2019	0	0	ő	0.00	0	152.57	152.57
06/22/2019	0	o o	0	0.00	0	152.57	152.57
06/23/2019	0	o	o	0.00	0	152.57	152.57
06/24/2019	0	o o	0	0.00	0	152.57	152.57
06/25/2019	0	0	0	0.00		152.57	152.57
06/26/2019	0	0	0	0.00	0	152.57	152.57
06/27/2019	0	0	0	0.00	0	152.57	152.57
06/28/2019	0	0	0	0.00	0	152.57	152.57
06/29/2019	0	0	0	0.00	0	0	0
06/30/2019	0	o	0	0.00	0	0	0
Total			- 9-	\$0.00			





INVOICE

TSP Name: Texas Eastern Transmission, LP TSP: 007932908

WIRE TRANSFER PAYMENT TO:

Texas Eastern Transmission, LP

BANK OF AMERICA

ACCOUNT ABA 071000039 ABA 026009593 ACCOUNT SWIFT CODE BOFAUS3N

NEW YORK, NY 10001

Billing Party Name: DUKE ENERGY KENTUCKY, INC.

ATTN: JIM ECKSTEIN

139 EAST FOURTH STREET

EA606

CINCINNATI, OH 45202

USA

DUE DATE: June 20, 2019

BILLING FOR SERVICES FOR THE MONTH ENDING May 31, 2019

CURRENT BILLING FOR TRANSPORTATION SERVICES PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES CURRENT BILLING FOR CASH OUT IMBALANCES PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES INTEREST ON PAST DUE BALANCE *

TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE
INTEREST AND CASH ADJUSTMENTS **
PAYMENT RECEIVED THROUGH May 31, 2019

UNPAID BALANCE (PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT INVOICE IDENTIFIER : 190508624 INVOICE GROUP NO : 08624

INVOICE DATE : June 10, 2019

BILLABLE PARTY : 006944672

ACCOUNT NUMBER :

·•	0.00 0.00 0.00 0.00 152.57
	152.57
	53,826.27
	0.00 53,826.27
	0.00
	\$152.57

^{* 5.45%} INTEREST, COMPOUNDED QUARTERLY, COMPUTED IN ACCORDANCE WITH SECTION 10.6 OF THE GENERAL TERMS AND CONDITIONS, FERC GAS TARIFF, SIXTH REVISED TARIFF VOLUME NO. 1

Contact Name : WILLIAM FREELAND Contact Phone : 713-627-6064

Contact Fax

Contact Email : BILL.FREELAND@ENBRIDGE.COM



^{**} INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

SERVICE REQUESTER NAME: DUKE ENERGY KENTUCKY, INC. INVOICE IDENTIFIER: 190508624

INVOICE GROUP NO: 08624

Texas Eastern Transmission, LP BILLING CHARGE DETAIL INVOICE DATE: 06/10/19

ACTIVITY REC LOC - DEL ZONES RATE ID DESC QUANTITY UNIT PRICE AMOUNT DUE DESCRIPTIONS LOC PRODUCTION MONTH: 05/19 MONTH: 05/19 INTEREST 0.05450 152.57 TOTAL 152.57 Current Business INTEREST Total : \$152.57 INVOICE TOTAL \$152.57



DUKE ENER KY

----AMOUNT SUBJECT TO INTEREST----

May, 2019

---- AMOUNT NOT SUBJECT TO INTEREST---

DATE	PRINCIPAL	INTEREST	TOTAL	INTEREST CHARGE	PRINCIPAL	INTEREST	TOTAL
05/01/2019	53754	0	53754	8.03	0	0	0
05/02/2019	53754	0	53754	8.03	0	o o	0
05/03/2019	53754	0	53754	8.03	0	0	0
05/04/2019	53754	Ō	53754	8.03	0	0	0
05/05/2019	53754	0	53754	8.03	0	0	0
05/06/2019	53754	0	53754	8.03	0	0	0
05/07/2019	53754	0	53754	8.08	0	0	0
05/08/2019	53754	0	53754	8.03	0	0	0
05/09/2019	53754	0	53754	8.03	0	0	0
05/10/2019	53754	0	53754	8.03	0	72.27	72.27
05/11/2019	53754	0	53754	8.03	0	72.27	72.27
05/12/2019	53754	0	53754	8.03	0	72.27	72.27
05/13/2019	53754	0	53754	8.03	0	72.27	72.27
05/14/2019	53754	0	53754	8.03	0	72.27	72.27
05/15/2019	53754	0	53754	8.03	0	72.27	72.27
05/16/2019	53754	0	53754	8.03	0	72.27	72.27
05/17/2019	53754	0	53754	8.03	0	72.27	72.27
05/18/2019	53754	0	53754	8.03	o	72.27	72.27
05/19/2019	53754	0	53754	8.03	0	72.27	72.27
05/20/2019	0	0	0	0.00	0	0	0
05/21/2019	0	0	0	0.00	0	0	0
05/22/2019	0	0	0	0.00	ō	0	0
05/23/2019	0	0	0	0.00	o o	Ö	0
05/24/2019	0	0	0	0.00	Ō	0	ő
05/25/2019	0	0	0	0.00	0	0	Ö
05/26/2019	0	0	0	0.00	0	0	0
05/27/2019	0	0	0	0.00	0	0	ő
05/28/2019	0	0	0	0.00	0	o o	Ö
05/29/2019	0	0	0	0.00	0	0	0
05/30/2019	0	0	0	0.00	o o	Ö	0
05/31/2019	0	0	0	0.00	0	0	Ö
Total			_	\$152.57	elli -		